



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/147

ISSUE DATE 08-06-2017  
DUE DATE 16-06-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 03.04.2017 to 09.04.2017. (Week No.02/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

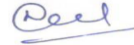
The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
03.04.2017 to 09.04.2017(Week 02/17-18)**

ISSUE DATE 08-06-2017

Deviation Tariff structure for the Week Average Frequency of time-block 50.05 Hz and above Below 50.05 Hz and upto 50.00 Hz Below 50.00 Hz Below 49.7 Hz Deviation Cap Rate Deviation charges for UD/Over Injection	Deviation Rate (P/kWh) 0 Linear in 0.01 Hz steps @ 35.60 P/kWh for each step Linear in 0.01 Hz steps @ 20.84 P/kWh for each step 824.04 Ps/unit 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.
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**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) In Excess of 20%(or 250 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
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\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
03.04.2017 to 09.04.2017(Week 02/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
3	69.373191	70.581162	1.207971	32.02572	0.86295	0.90641	33.79508
4	70.994444	71.091749	0.097305	4.85366	0	1.21753	6.07119
5	69.302883	67.980740	-1.322143	-19.60109	0.44592	7.6757	-11.47947
6	70.051648	69.254576	-0.797072	-21.6856	0.44013	1.26236	-19.98311
7	70.085764	68.981470	-1.104294	-22.6163	0	1.03023	-21.58607
8	63.600227	61.543388	-2.056839	-43.89357	0	0.98124	-42.91233
9	57.949930	55.137428	-2.812502	-35.08789	2.14091	0.96523	-31.98175
	471.358087	464.570513	-6.787574	-106.00507	3.88991	14.03870	-88.07646

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.17998	0.00000	0.00000	-1.17998
2	RPH	-0.52756	0.00000	0.00000	-0.52756
3	G.T.STN.	-0.77094	0.00000	0.00000	-0.77094
	<b>IPGCL</b>	<b>-2.47847</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.47847</b>
4	PRAGATI GT	-1.79142	0.00000	0.00000	-1.79142
5	BAWANA	-4.48187	0.00000	0.00000	-4.48187
	<b>PPCL</b>	<b>-6.27329</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-6.27329</b>
6	BTPS	0.00000	23.76692	0.06592	23.83284
7	BYPL	0.00000	8.76505	2.39021	11.15526
8	BRPL	0.00000	16.91914	1.69733	18.61647
9	TPDDL	-37.28837	0.00000	2.49858	-34.78979
10	NDMC	-84.62085	0.00000	0.00059	-84.62027
11	MES	-10.49644	0.00000	0.00000	-10.49644
	<b>TOTAL</b>	<b>-141.15742</b>	<b>49.45111</b>	<b>6.65263</b>	<b>-85.05369</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
03.04.2017 to 09.04.2017(Week 02/17-18)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.17998	0.00000	-1.17998
2	RPH	0.52756	0.00000	-0.52756
3	G.T.STN.	0.77094	0.00000	-0.77094
A)	<b>IPGCL</b>	<b>2.47847</b>	<b>0.00000</b>	<b>-2.47847</b>
4	PRAGATI GT	1.79142	0.00000	-1.79142
5	Bawana	4.48187	0.00000	-4.48187
B)	<b>PPCL</b>	<b>6.27329</b>	<b>0.00000</b>	<b>-6.27329</b>
6	BTPS	0.00000	23.83284	23.83284
7	BYPL	0.00000	11.15526	11.15526
8	BRPL	0.00000	18.61647	18.61647
9	TPDDL	34.78979	0.00000	-34.78979
10	NDMC	84.62027	0.00000	-84.62027
11	MES	10.49644	0.00000	-10.49644
C)	Total Delhi Deviation Amount	138.65826	53.60457	-85.05369
12	Regional Deviation NRPC	0.00000	88.07646	88.07646
13	Add Devi Amount	6.65263	0.00000	-6.65263

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.41

**(i) Actual drawal from the grid in MUs**

464.570513

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.087895
(b) GT	8.528150
(c) Pargati	25.726902
(d) BTPS	27.163080
(e) Bawana	42.274976
<b>Total</b>	<b>103.605213</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**568.175726**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	173.484586
(b) BRPL	227.995684
(c) BYPL	133.730314
(d) NDMC	26.555767
(e) MES	4.085956
(f) IP	0.000694
<b>Total</b>	<b>565.853000</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**2.322726**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.41**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
03.04.2017 to 09.04.2017(Week 02/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	25.686496	26.163093	0.47660	14.01890	1.77106	15.78997
4-Apr-17	26.601419	26.383843	-0.21758	-3.61541	0.00000	-3.61541
5-Apr-17	25.249448	24.958306	-0.29114	-4.34322	0.00270	-4.34052
6-Apr-17	25.863303	25.583679	-0.27962	-7.33913	0.25739	-7.08174
7-Apr-17	26.291971	25.748887	-0.54308	-10.05906	0.00000	-10.05906
8-Apr-17	23.570516	22.770956	-0.79956	-16.10420	0.00000	-16.10420
9-Apr-17	22.805519	21.875821	-0.92970	-9.84625	0.46742	-9.37882
Total	176.068672	173.484586	-2.58409	-37.28837	2.49858	-34.78979

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	35.303430	35.513586	0.21016	7.42698	0.69549	8.12247
4-Apr-17	34.788717	34.631989	-0.15673	2.41251	0.04184	2.45435
5-Apr-17	33.393188	32.756482	-0.63671	-2.73001	0.42049	-2.30953
6-Apr-17	33.171437	33.252625	0.08119	2.68583	0.26080	2.94664
7-Apr-17	33.211225	33.196622	-0.01460	2.92941	0.20108	3.13049
8-Apr-17	30.877061	30.824944	-0.05212	0.48280	0.00661	0.48940
9-Apr-17	28.114009	27.819437	-0.29457	3.71163	0.07103	3.78265
Total	228.859067	227.995684	-0.86338	16.91914	1.69733	18.61647

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	19.749708	20.185906	0.43620	9.12924	0.33457	9.46381
4-Apr-17	19.463741	19.664930	0.20119	4.76383	0.24977	5.01361
5-Apr-17	19.325667	19.233472	-0.09220	-0.32872	0.18895	-0.13976
6-Apr-17	19.637551	19.692634	0.05508	-1.11560	1.58540	0.46980
7-Apr-17	19.453844	19.619295	0.16545	2.99345	0.01345	3.00690
8-Apr-17	18.800520	18.661832	-0.13869	-2.02913	0.00000	-2.02913
9-Apr-17	16.970765	16.672245	-0.29852	-4.64803	0.01807	-4.62997
Total	133.401797	133.730314	0.32852	8.76505	2.39021	11.15526

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	4.730531	4.418892	-0.31164	-6.08198	0.00000	-6.08198
4-Apr-17	3.754397	3.516541	-0.23786	-3.92515	0.00000	-3.92515
5-Apr-17	4.946879	4.203651	-0.74323	-14.37332	0.00000	-14.37332
6-Apr-17	4.976750	4.251567	-0.72518	-13.32505	0.00000	-13.32505
7-Apr-17	4.762333	4.105318	-0.65701	-13.40013	0.00000	-13.40013
8-Apr-17	4.030714	3.242115	-0.78860	-18.27789	0.00000	-18.27789
9-Apr-17	3.876582	2.817683	-1.05890	-17.71620	0.00059	-17.71562
Total	31.078185	26.555767	-4.52242	-87.09972	0.00059	-87.09914

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	0.642186	0.661108	0.01892	0.62346	0.00000	0.62346
4-Apr-17	0.613503	0.553762	-0.05974	-1.29342	0.00000	-1.29342
5-Apr-17	0.697162	0.619222	-0.07794	-1.47659	0.00000	-1.47659
6-Apr-17	0.668120	0.628120	-0.04000	-0.55645	0.00000	-0.55645
7-Apr-17	0.642495	0.617552	-0.02494	-0.62788	0.00000	-0.62788
8-Apr-17	0.700465	0.532132	-0.16833	-4.09766	0.00000	-4.09766
9-Apr-17	0.657333	0.474060	-0.18327	-3.06791	0.00000	-3.06791
Total	4.621265	4.085956	-0.53531	-10.49644	0.00000	-10.49644

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	0.008400	0.000103	-0.00830	-0.17635	0.00000	-0.17635
4-Apr-17	0.008400	0.000089	-0.00831	-0.17508	0.00000	-0.17508
5-Apr-17	0.008400	0.000103	-0.00830	-0.15874	0.00000	-0.15874
6-Apr-17	0.008400	0.000096	-0.00830	-0.15486	0.00000	-0.15486
7-Apr-17	0.008400	0.000111	-0.00829	-0.17140	0.00000	-0.17140
8-Apr-17	0.008400	0.000096	-0.00830	-0.19672	0.00000	-0.19672
9-Apr-17	0.008400	0.000096	-0.00830	-0.14683	0.00000	-0.14683
Total	0.058800	0.000694	-0.05811	-1.17998	0.00000	-1.17998

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	3.324000	3.328448	0.00445	-0.07362	0.00000	-0.07362
4-Apr-17	0.846000	0.860195	0.01420	-0.36135	0.00000	-0.36135
5-Apr-17	0.867000	0.865255	-0.00175	0.05767	0.00000	0.05767
6-Apr-17	0.842000	0.844120	0.00212	-0.13448	0.00000	-0.13448
7-Apr-17	0.842000	0.863684	0.02168	-0.45042	0.00000	-0.45042
8-Apr-17	0.881500	0.880539	-0.00096	0.09320	0.00000	0.09320
9-Apr-17	0.889250	0.885909	-0.00334	0.09806	0.00000	0.09806
Total	8.491750	8.528150	0.03640	-0.77094	0.00000	-0.77094

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	-0.016800	-0.015589	0.00121	-0.01717	0.00000	-0.01717
4-Apr-17	-0.016800	-0.011525	0.00528	-0.09245	0.00000	-0.09245
5-Apr-17	-0.016800	-0.012473	0.00433	-0.09390	0.00000	-0.09390
6-Apr-17	-0.016800	-0.012367	0.00443	-0.01159	0.00000	-0.01159
7-Apr-17	-0.016800	-0.012632	0.00417	-0.09027	0.00000	-0.09027
8-Apr-17	-0.016800	-0.011262	0.00554	-0.12274	0.00000	-0.12274
9-Apr-17	-0.016800	-0.012047	0.00475	-0.09944	0.00000	-0.09944
Total	-0.117600	-0.087895	0.02971	-0.52756	0.00000	-0.52756

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
03.04.2017 to 09.04.2017(Week 02/17-18)**

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08-06-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	3.559500	3.580104	0.02060	-0.37027	0.00000	-0.37027
4-Apr-17	3.620000	3.641124	0.02112	-0.30696	0.00000	-0.30696
5-Apr-17	3.681000	3.688578	0.00758	-0.10193	0.00000	-0.10193
6-Apr-17	3.633000	3.639216	0.00622	-0.18158	0.00000	-0.18158
7-Apr-17	3.678500	3.696444	0.01794	-0.36185	0.00000	-0.36185
8-Apr-17	3.725750	3.739818	0.01407	-0.20222	0.00000	-0.20222
9-Apr-17	3.732000	3.741618	0.00962	-0.26661	0.00000	-0.26661
Total	25.629750	25.726902	0.09715	-1.79142	0.00000	-1.79142

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	4.080000	3.815472	-0.26453	4.93160	0.00000	4.93160
4-Apr-17	4.080000	3.611244	-0.46876	7.18386	0.06592	7.24978
5-Apr-17	4.080000	3.763584	-0.31642	5.08055	0.00000	5.08055
6-Apr-17	4.080000	3.944292	-0.13571	2.15796	0.00000	2.15796
7-Apr-17	4.080000	4.032132	-0.04787	1.10499	0.00000	1.10499
8-Apr-17	4.080000	4.010676	-0.06932	1.64428	0.00000	1.64428
9-Apr-17	4.080000	3.985680	-0.09432	1.66367	0.00000	1.66367
Total	28.560000	27.163080	-1.39692	23.76692	0.06592	23.83284

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
3-Apr-17	6.097500	6.137452	0.03995	-0.96086	0.00000	-0.96086
4-Apr-17	6.000000	6.021468	0.02147	-0.57343	0.00000	-0.57343
5-Apr-17	6.000000	6.028340	0.02834	-0.66221	0.00000	-0.66221
6-Apr-17	6.000000	6.033472	0.03347	-0.81871	0.00000	-0.81871
7-Apr-17	6.000000	6.018168	0.01817	-0.44057	0.00000	-0.44057
8-Apr-17	6.000000	6.024155	0.02416	-0.74990	0.00000	-0.74990
9-Apr-17	6.000000	6.011920	0.01192	-0.27619	0.00000	-0.27619
Total	42.097500	42.274976	0.17748	-4.48187	0.00000	-4.48187

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017